Table 1. Summary of Natural Gas Production in the United States, 1993-1999
(Billion Cubic Feet)

| Year and Month | Gross Withdrawals | Repressuring | Nonhydrocarbon Gases Removed ^a | Vented and Flared | Marketed Production (Wet) | Extraction Loss ^b | Dry Gas Production ^c |
|----------------------|----------------------------|-------------------------|---|-------------------------|---------------------------------|---------------------------------|------------------------------------|
| 1993 Total | 22,726 23,581 23,744 | 3,103 3,231 3,565 | 414 412 388 | 227 228 284 | 18,982 19,710 19,506 | 886 889 908 | 18,095 18,821 18,599 |
| 1996 Total | 24,052 | 3,510 | 518 | 272 | 19,751 | 958 | 18,793 |
| 1997 | | | | | | | |
| January | 2,089 | 305 | 50 | 25 | 1,709 | 83 | 1,626 |
| February | 1,905 | 289 | 46 | 22 | 1,549 | 75 | 1,474 |
| March | 2,103 | 311 | 51 | 23 | 1,720 | 83 | 1,636 |
| April | 1,993 | 285 | 48 | 22 | 1,639 | 80 | 1,559 |
| May | 2,041 | 268 | 50 | 22 | 1,702 | 83 | 1,619 |
| June | 1,952 | 275 | 47 | 18 | 1,612 | 78 | 1,534 |
| July | 2,020 | 272 | 51 | 23 | 1,674 | 81 | 1,593 |
| August | 2,022 | 279 | 52 | 21 | 1,671 | 81 | 1,590 |
| September | 1,988 | 285 | 50 | 21 | 1,632 | 79 | 1,553 |
| October | 2,057 | 307 | 51 | 20 | 1,678 | 81 | 1,597 |
| November | 1,999 | 302 | 52 | 19 | 1,626 | 79 | 1,547 |
| December | 2,044 | 314 | 52 | 22 | 1,655 | 80 | 1,575 |
| Total | 24,213 | 3,492 | 599 | 256 | 19,866 | 964 | 18,902 |
| 1998 | | | | | | | |
| January | ^{RE} 2,115 | ^E 332 | ^E46 | E22 | ^{RE} 1,716 | E83 | ^{RE} 1,633 |
| February | ^{RE} 1,901 | [€] 294 | ^E 42 | ^E 18 | ^{RE} 1,547 | ^E 75 | ^{RE} 1,472 |
| March | RE2,083 | ^E 321 | E 45 | E 21 | RE1,696 | RE82 | RE1,613 |
| April | ^{RE} 2,004 | €306 | E 44 | E21 | ^{RE} 1,633 | E 79 | ^{RE} 1,554 |
| May | ^{RE} 2,067 | ^E 318 | E 43 | E20 | ^{RE} 1,686 | E82 | ^{RE} 1,604 |
| June | RE1,998 | [€] 294 | ^E 44 | E22 | RE1,637 | ^{RE} 79 | ^{RE} 1,558 |
| July | RE2,028 | ^E 295 | ^E 45 | ^E 24 | ^{RE} 1,665 | ^E 81 | ^{RE} 1,584 |
| August | RE2,042 | E292 | ^E46 | €24 | RE1,681 | E82 | ^{RE} 1,600 |
| September | ^{RE} 2,013 | ^E 314 | ^E 44 | RE23 | ^{RE} 1,633 | ^E 79 | ^{RE} 1,554 |
| October | RE2,092 | ^{RE} 351 | ^E 44 | E23 | ^{RE} 1,675 | E 81 | RE1,593 |
| November | ^{RE} 2,026 | RE339 | RE45 | RE24 | ^{RE} 1,619 | ^{RE} 79 | ^{RE} 1,540 |
| December | ^{RE} 2,122 | RE347 | €46 | E24 | E1,705 | E 83 | E1,622 |
| Total | RE24,493 | RE3,802 | RE 534 | RE 264 | RE19,893 | RE 965 | RE18,928 |
| 1999 | | | | | | | |
| January | E2,124 | ^E 353 | €46 | [€] 24 | [€] 1,701 | [€] 82 | [€] 1,619 |
| February(STIFS) | NÁ | NA | NA | NA | E1,563 | € 76 | E1,487 |
| March(STIFS) | NA | NA | NA | NA | E1,687 | E82 | E1,605 |
| 1999 YTD | NA | NA | NA | NA | [€] 4,951 | ^E 240 | ^E 4,711 |
| 1998 YTD | ^E 6,099 | ^E 946 | ^E 133 | ^E 62 | [€] 4,958 | ^E 240 | ^E 4,718 |
| | , | 904 | | | • | 240 241 | • |
| 1997 YTD | 6,098 | 904 | 147 | 69 | 4,978 | 241 | 4,736 |

 $^{^{\}rm a}$ See Appendix A, Explanatory Note 1, for a discussion of data on Nonhydrocarbon Gases Removed.

Notes: Data for 1993 through 1997 are final. All other data are preliminary

unless otherwise indicated and contain estimates for selected States (see Table 7). Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

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Sources: 1993-1997: Energy Information Administration (EIA), Natural Gas Annual 1997. January 1998 through current month: Form EIA-895, "Monthly Quantity of Natural Gas Report," STIFS, and EIA estimates. See Appendix A, Explanatory Notes 1, 3, and 6, for discussion of computation and estimation procedures and revision policies.

^b Extraction loss is only collected on an annual basis. Annually it is between 4 and 5 percent of marketed production. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

^c Equal to marketed production (wet) minus extraction loss.

E Estimated Data.

RE Revised Estimated Data.

NA Not Available.